

Computer Aided Off-Grid Solar PV System Design

E. A. Egbivwie, V. O. Ughwumiakpor, A. P. Ayinuola

Marine Engineering School
Nigerian Naval Engineering College
Sapele, Delta State, Nigeria

Abstract- This paper is concerned with the design of a computer-aided off-grid solar photovoltaic system which involves a dynamic computation using visual basic 6.0 programming tool. The components of the design interface of the visual basic programming solution involves calculating the load, solar panel sizing and specification, battery selection and size specification, charge controller sizing and inverter specification. So many household occupants the world over do not have access to an electrical energy supply. Majority of these buildings are in remote areas and are not connected to the national grid due probably to the high capital expenditure costs involved in expanding the national grid as well as low electricity demand from the inhabitants of these areas. Off-grid solar systems which are autonomous electricity grids that are fed with energy from photovoltaic solar power systems therefore provide a viable alternative. A photovoltaic power system can be used to provide alternative source of electrical power to homes in order to meet their daily energy requirement through the direct conversion of solar irradiance into electricity. The process of acquiring off-grid solar PV system involves the design, selection and determination of the parameters of the different components employed in the system. The success of this process is based on factors such as geographical location of the off-grid solar system, weather condition, solar irradiance, and load requirement. This paper outlines the detailed procedures adopted in the specification of each component of the off-grid solar system and as a case study; a residence in Sapele town (Nigeria) with specific energy consumption was selected.

Index Terms- Off-grid PV system, load calculator, solar system components, visual basic programming.

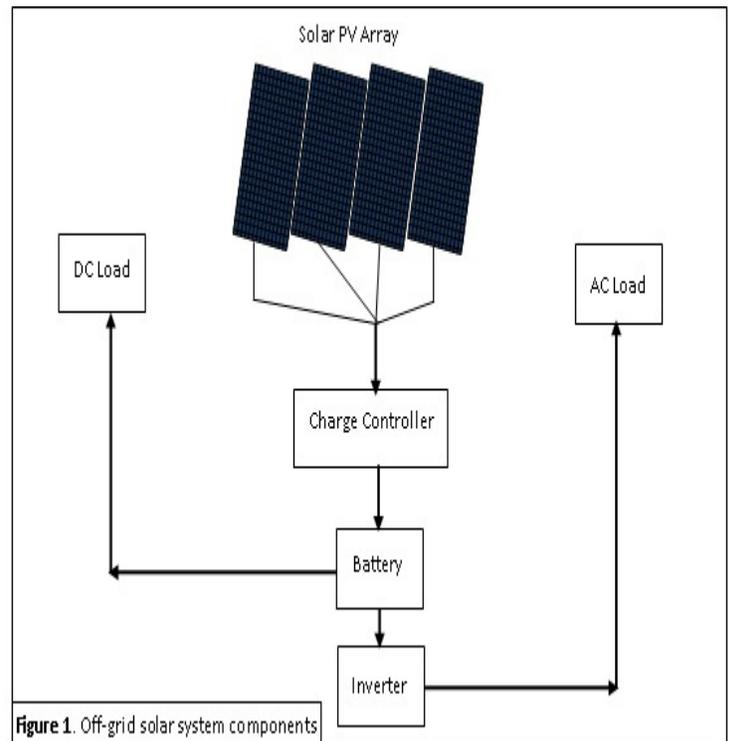
I. INTRODUCTION

Solar energy refers to the energy provided by the sun which is the most important source of energy for life forms. It is radiant light and heat from the Sun that is harnessed using a wide range of technologies one of which is the photovoltaic (PV) cells technology. Solar energy has so many benefits; it is environmentally friendly, durable, noise free, electricity produced can be stored for later use, etc.

II. OFF-GRID PV SOLAR SYSTEM COMPONENTS

An off-grid photovoltaic solar power system consists of four major components which are inter-connected together to produce electricity, they are: solar PV array, charge controller, battery and inverter. Other minor components are cables and

protection devices such as fuses, bus bars, lightning protection system, etc. Figure 1 below shows a schematic diagram of interconnected components of a typical off-grid photovoltaic solar power system.



A solar PV array is a collection of several panels (or modules), which are made up of several solar cells that are responsible for generating current and voltage from the sun. Solar charge controllers are placed between the solar panel and battery storage in order to regulate the voltage and current coming from the solar panels and maintain the proper charging voltage on the batteries. Storage batteries are used to store energy during sunshine hours while being charged by the PV array and delivers current to load during non sunshine hours. Deep cycle Lead Acid batteries are recommended for off-grid solar power systems because of their high performance. The Inverter plays the role of converting DC power (coming from solar panel and batteries) to AC power.

III. DESIGN METHODOLOGY

The design of the off-grid solar system is based on a dynamic computation approach using visual basic programming techniques. A user is allowed access into the program by

providing a correct username and password in the Login page and clicking Ok as shown in Figure 2 below. When the user enters the wrong username and/or password, he is prompted to enter the correct username and/or password to successfully login to the household load calculator form.

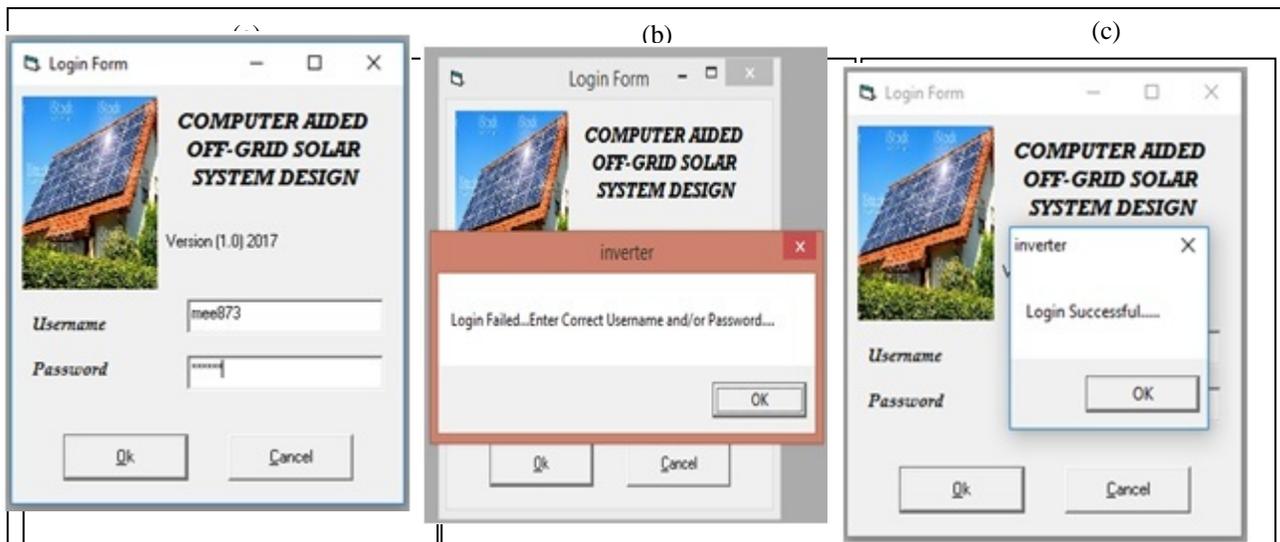


Figure 2. Off-grid PV solar system title screen and login form; (a) during login attempt, (b) during failed login (user enters incorrect username and/or password), and (c) after successful login

A household building in Sapele town is considered as case study for this paper. Sapele town is located in the south-south part of Nigeria at a latitude and longitude of 5.8751°N (5°55'0") and 5.6931°E (5°42'0") with an average solar radiation of 5.25 kilo-watt-hour per square meter per day and mean temperature of about 33°C.

The building of concern is a 2-bedroom bungalow apartment where the following appliances are needed to be powered: fan, light (Compact Fluorescent Lamp), television and satellite receiver. Table 1 below shows the list of appliances, their quantities, rated power and the number of hours to be put to use per day.

Table 1. List of appliances and their rated power

| Serial | List of Appliances | Quantity | Rated Power (Watts) | Resistive Loads | Inductive Loads | Hours/Day |
|--------|--------------------|----------|---------------------|-----------------|-----------------|-----------|
| 1 | Fan | 1 | 100 | - | ✓ | 4 |
| 2 | Light (CFL) | 2 | 15 | ✓ | - | 6 |
| 3 | TV | 1 | 100 | ✓ | - | 2 |
| 4 | Satellite receiver | 1 | 18 | ✓ | - | 2 |

After successful login, the designer is directed to the first form of the program environment (household load calculator) where he is required to input the data shown in Table 1 and then

the rated power output, energy used per day, and daily average energy demand are computed and results displayed accordingly (Figure 3) upon clicking on the Compute button.

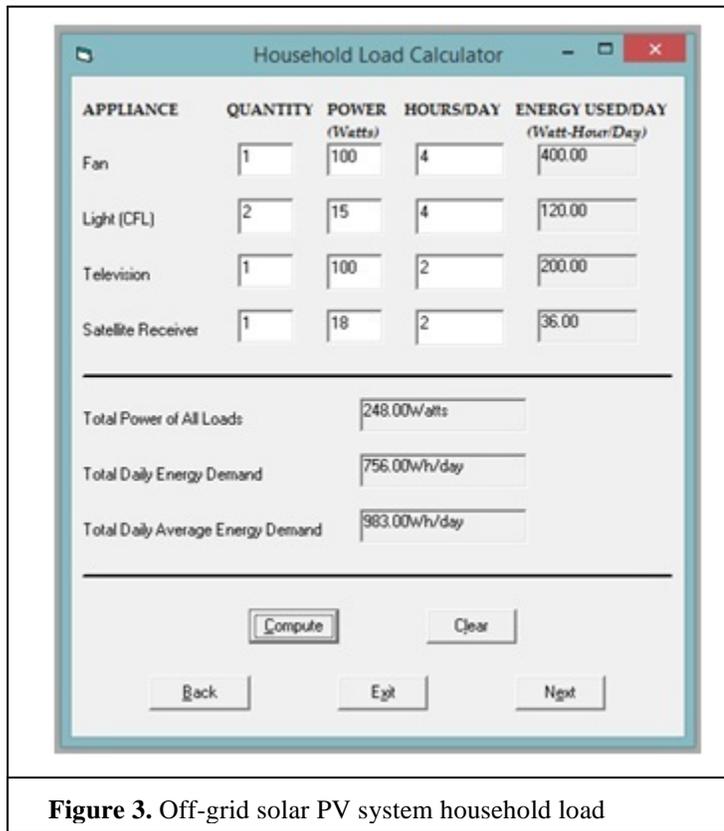


Figure 3. Off-grid solar PV system household load

The user is then required to click the 'Next' button to move to the solar PV array and charge controller specifications form (Figure 4) where he can input values for rated voltage and

current of the module, average sun hours per day, DC voltage of system and charge controller factor of safety using Tables 2 and 3 as references.

Table 2. Summary of solar PV array specification

| Serial | Parameter | Formula | Equation number |
|--------|---|-----------------------------------|-----------------|
| 1 | Daily average energy demand | $E_{avg} = 1.3 \times \Sigma E$ | (1) |
| 2 | Average maximum power | $P_{max} = \frac{E_{avg}}{H_s}$ | (2) |
| 3 | DC current of the system | $I_{dc} = \frac{P_{max}}{V_{dc}}$ | (3) |
| 4 | Number of module strings in series | $M_s = \frac{V_{dc}}{V_{mp}}$ | (4) |
| 5 | Number of module strings in parallel | $M_p = \frac{I_{dc}}{I_{mp}}$ | (5) |
| 6 | Total number of modules (or array size) | $M_T = M_s \times M_p$ | (6) |

Solar module specification

Trina Solar TSM-310PD14 (310W)

Rated voltage of module (V_{mp}) = 37V;
 Rated current of module (I_{mp}) = 8.38A;
 Short circuit current of module = 8.85A;
 Total daily energy demand (ΣE) = 756.0Wh/day (from Figure3)

Technology: Polycrystalline Silicon
 Average sun hours available per day (H_s)= 6
 DC Voltage of system (V_{dc}) = 24V;
 Open circuit voltage of the module = 45.5V

Table 3. Summary of charge controller specification

| Charge controller specification | | | |
|--|---------------------------|--|-----------------|
| Factor of safety (F_s) = 1.24; | | Charge controller voltage (V_{dc})= 24V | |
| Serial | Parameter | Formula | Equation number |
| 1 | Charge controller current | $I_{cc} = \frac{P_{max}}{V_{dc}} \times F_s$ | (7) |

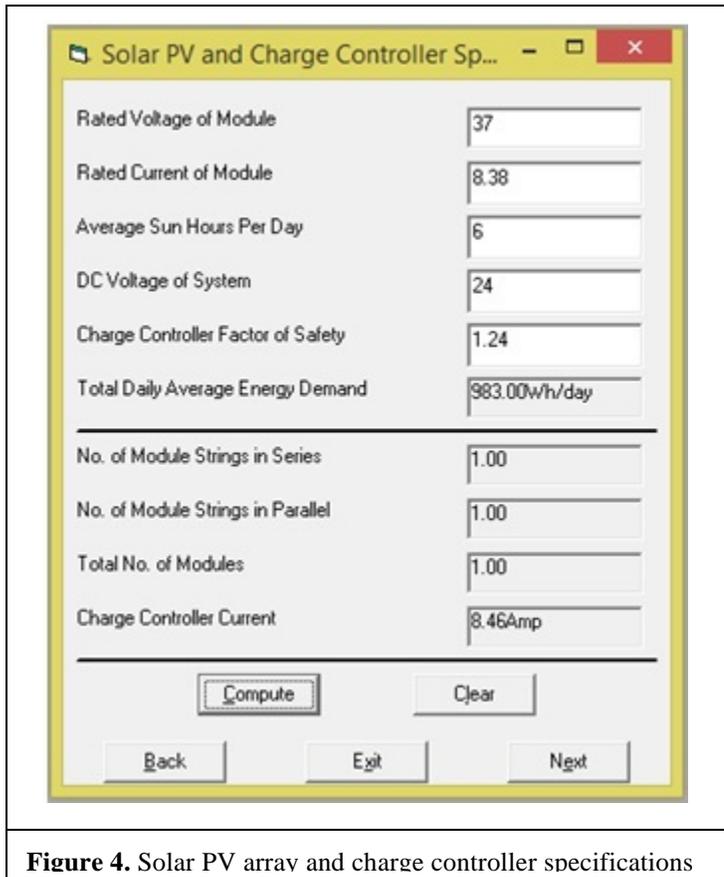


Figure 4. Solar PV array and charge controller specifications

The user then clicks on the ‘Compute’ button to display required results, followed by the ‘Next’ button to continue to the battery storage specification form shown in Figure 5 to input

values for number of days of autonomy and maximum allowable depth of discharge from Table 4.

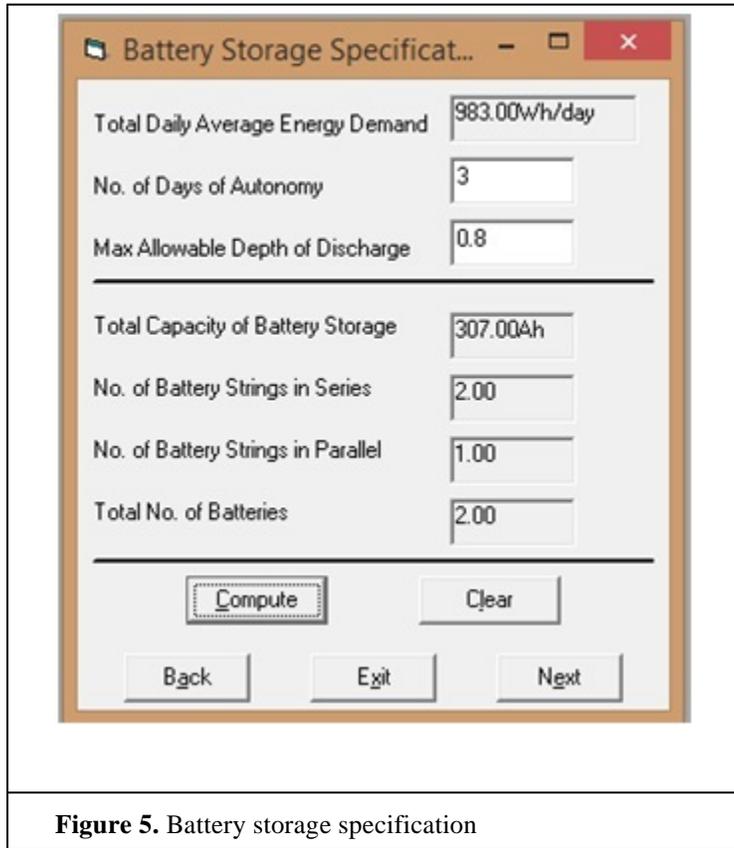


Figure 5. Battery storage specification

Table 4. Summary of battery storage specification

| Battery storage specification | | | |
|--|---------------------------------------|--|-----------------|
| No. of days of autonomy (A_d) = 3; | | Max allowable depth of discharge (D_d) = 80% | |
| Rated DC voltage of one battery (V_i) = 12V; | | Capacity of battery (B_C) = 400Ah | |
| Serial | Parameter | Formula | Equation number |
| 1 | Estimated energy storage | $E_{est} = E_{avg} \times A_d$ | (8) |
| 2 | Safe energy storage | $E_s = \frac{E_{est}}{D_d}$ | (9) |
| 3 | Total capacity of battery storage | $B_{TC} = \frac{E_s}{V_i}$ | (10) |
| 4 | Number of battery strings in series | $B_s = \frac{V_{dc}}{V_i}$ | (11) |
| 5 | Number of battery strings in parallel | $B_p = \frac{B_{TC}}{B_C \times B_s}$ | (12) |
| 6 | Total number of batteries | $B_{TN} = B_p \times B_s$ | (13) |

Upon clicking on the compute button, the total numbers of batteries as well as other values are computed based on the formulas given in Table 4 and the results displayed.

Again, the user clicks on Next to navigate to the inverter specification form, and from Table 5 he then enters values for inverter efficiency and power factor in the spaces provided on the form.

Table 5. Summary of inverter specification

| Inverter specification | |
|---|---|
| Efficiency of inverter (η_{IV}) = 90%; | Input DC Voltage (V_{dc}) = 24V; |
| Power Factor (PF) = 0.8; | Lowest voltage of battery (V_B) = 10V |

| Serial | Parameter | Formula | Equation number |
|--------|---------------------------------------|---------------------------------------|-----------------|
| 1 | Inductive loads | P_l | (14) |
| 2 | Resistive loads | P_r | (15) |
| 3 | Total power of all loads | $P_T = P_r + P_l$ | (16) |
| 4 | Continuous power load to the inverter | $P_{T1} = \frac{P_T}{\eta_{IV}}$ | (17) |
| 5 | Power to be delivered by inverter | $P_{IV} = 1.25(P_T + 3.5 \times P_l)$ | (18) |
| 6 | Rated output power of inverter | $P_{KVA} = \frac{P_{IV}}{PF}$ | (19) |
| 7 | Daily input energy to the inverter | $E_{IV} = \frac{E_{avg}}{\eta_{IV}}$ | (20) |

By clicking on the compute button, the program calculates the daily input energy to the inverter and rated power output including other parameters of the inverter and displays the results in appropriate labels (see Figure 6).

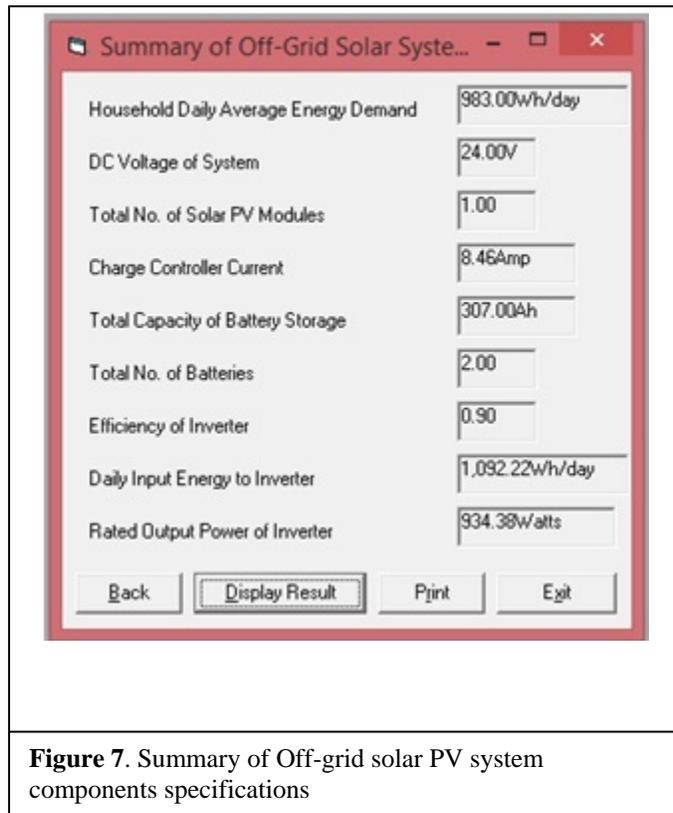


Figure 6. Inverter specification

The user then clicks on the Next button to navigate to the summary form shown in Figure 7.

IV. RESULTS

A summary of results for components specifications is displayed when the user clicks on the 'Display Result' button on the summary form.



V. CONCLUSION

The average solar radiation of Sapele town is enough to provide the energy requirement of a building in this area if it is efficiently tapped. Although the initial installation cost for this energy source is high, on the long run it is more economical and therefore, it is expedient for various governments to be involved in providing financial support for procurement and installation of

PV system in order to make it a popular choice and propagate its use. The design of a off-grid solar system is time consuming and quite complicated as it involves the use of several variables and computations that are done manually. This paper therefore presents a simplified and shorter process of designing the off-grid solar PV system through the use of a more user friendly and dynamic computational approach.

Table 6. List of adapted variables with meanings and units

| Serial | Variable | Meaning | Unit |
|--------|------------|-----------------------------|---------------|
| 1 | ΣE | Daily energy demand | Watt-hour/day |
| 2 | E_{avg} | Daily average energy demand | Watt-hour/day |
| 3 | H_s | Average sun hours per day | hours/day |
| 4 | V_{dc} | DC voltage of system | Volts |
| 5 | P_{max} | Average maximum power | Watts |
| 6 | I_{dc} | DC current of system | Amperes |
| 7 | M_s | No. of modules in series | |
| 8 | M_p | No. of modules in parallel | |
| 9 | V_m | Rated voltage of module | Volts |
| 10 | I_m | Rated current of module | Amperes |
| 11 | M_T | Total no. of modules | |
| 12 | I_{cc} | Charge controller current | Amperes |
| 13 | F_s | Factor of safety | |
| 14 | E_{est} | Estimated energy storage | Watt-hour/day |
| 15 | A_d | Days of autonomy | |

| | | | |
|----|-------------|--|---------------|
| 16 | E_s | Safe energy storage | |
| 17 | D_d | Max allowable depth of discharge | |
| 18 | B_{TC} | Total capacity of battery storage | Ampere-hour |
| 19 | B_{TN} | Total no. of batteries | |
| 20 | B_C | Capacity of one battery | Ampere-hour |
| 21 | B_S | No. batteries in series | |
| 22 | B_P | No. of batteries in parallel | |
| 23 | V_i | DC voltage of one battery | Volts |
| 24 | P_T | Total power of all loads | Watt-hour/day |
| 25 | P_{IV} | Power delivered by inverter | Watts |
| 26 | P_r | Resistive loads (power) | Watts |
| 27 | P_i | Inductive loads (power) | Watts |
| 28 | P_{KVA} | Rated output power of inverter | Watts |
| 29 | PF | Power factor | |
| 30 | P_{TI} | Continuous power load to inverter | Watts |
| 31 | η_{IV} | Efficiency of inverter | |
| 32 | E_{IV} | Daily input energy to inverter | Watt-hour/day |
| 33 | I_B | Max continuous input current to inverter | Amperes |

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AUTHORS

First Author: E. A. Egbivwie, OND, B.Eng (Mechanical Engineering), M.Eng (Applied Energy), Marine Engineering School, Nigerian Naval Engineering College, Sapele, Delta State, Nigeria. eddieit4u@gmail.com

Second Author: V. O. Ughwumiakpor, B.Eng (Mechanical Engineering), M.Eng (Thermal Power Engineering), Marine Engineering School, Nigerian Naval Engineering College, Sapele, Delta State, Nigeria.

Third Author: A. P. Ayinuola, B.Eng (Mechanical Engineering), M.Eng (Industrial Metallurgy and Corrosion Management), Marine Engineering School, Nigerian Naval Engineering College, Sapele, Delta State, Nigeria.

Correspondence Author - E. A. Egbivwie, eddieit4u@gmail.com, eddieit07@googlemail.com, +2348034309986